

Decarbonisation scenarios for the European steel industry

Workshop Decarbonisation of EU project CORALIS
„Industrial symbiosis in energy intensive industries“

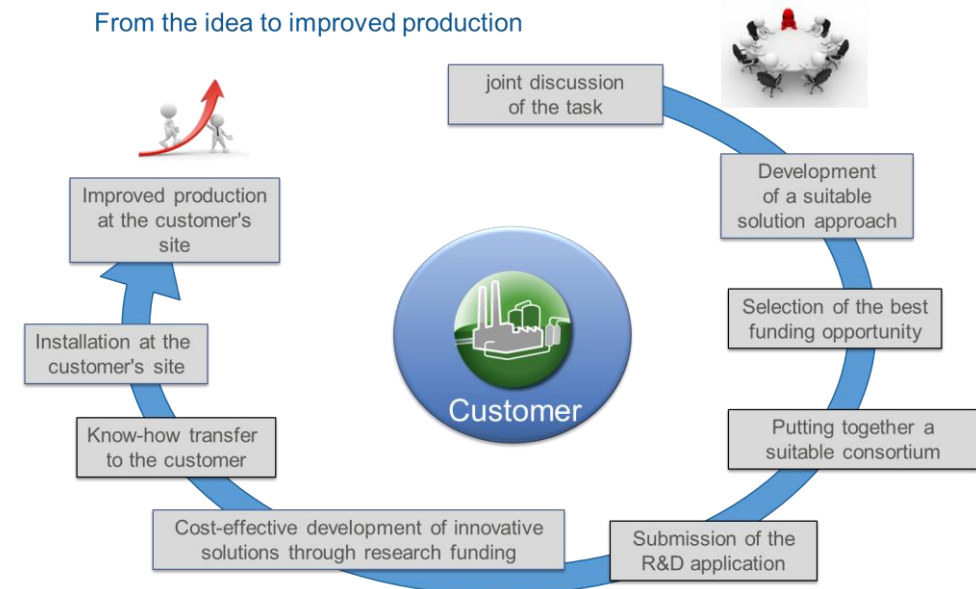
19.12.2022 Web Workshop

Dr. Thorsten Hauck *
Dr. Tobias Kempken

- › Short introduction BFI
- › Overview Project "Green Steel for Europe"
- › Decarbonisation scenarios of project "Green Steel for Europe"
- › Latest developments and aspects of industrial symbiosis for decarbonisation of steel industry

BFI - short introduction

- › Private, **non-profit institute** for applied R&D in steel industry and process industries
- › Large national and international **network** (research & industry)
- › Approx. **100 employees**, 70% academics and post-docs
- › 4 strategic fields of activities:
 1. Decarbonisation and Energy Efficiency,
 2. Digitalisation, Industry 4.0 and Measurement Technologies,
 3. Circular Economy,
 4. Process Innovation and Process Optimisation.



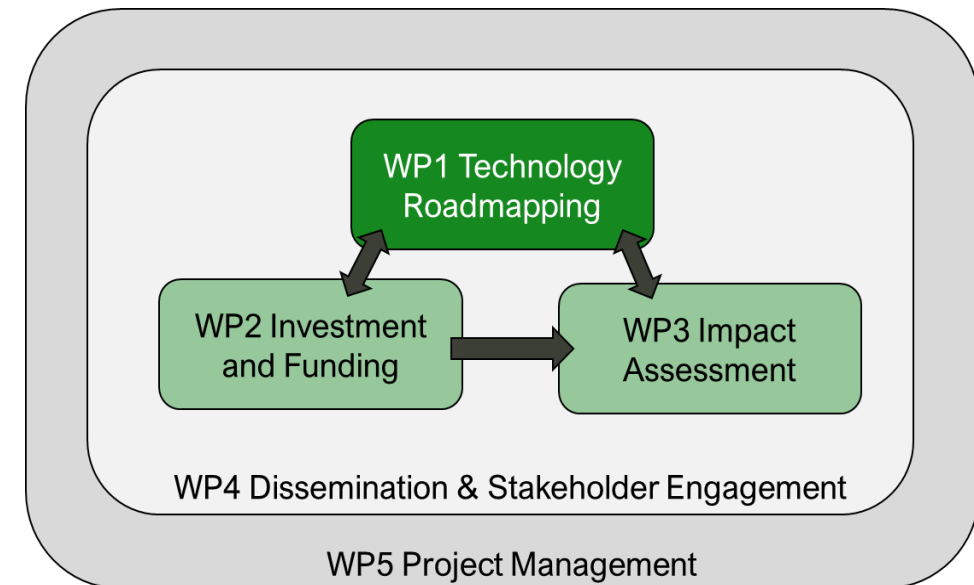
Overview project Green Steel for Europe 1/2020 - 10/2021



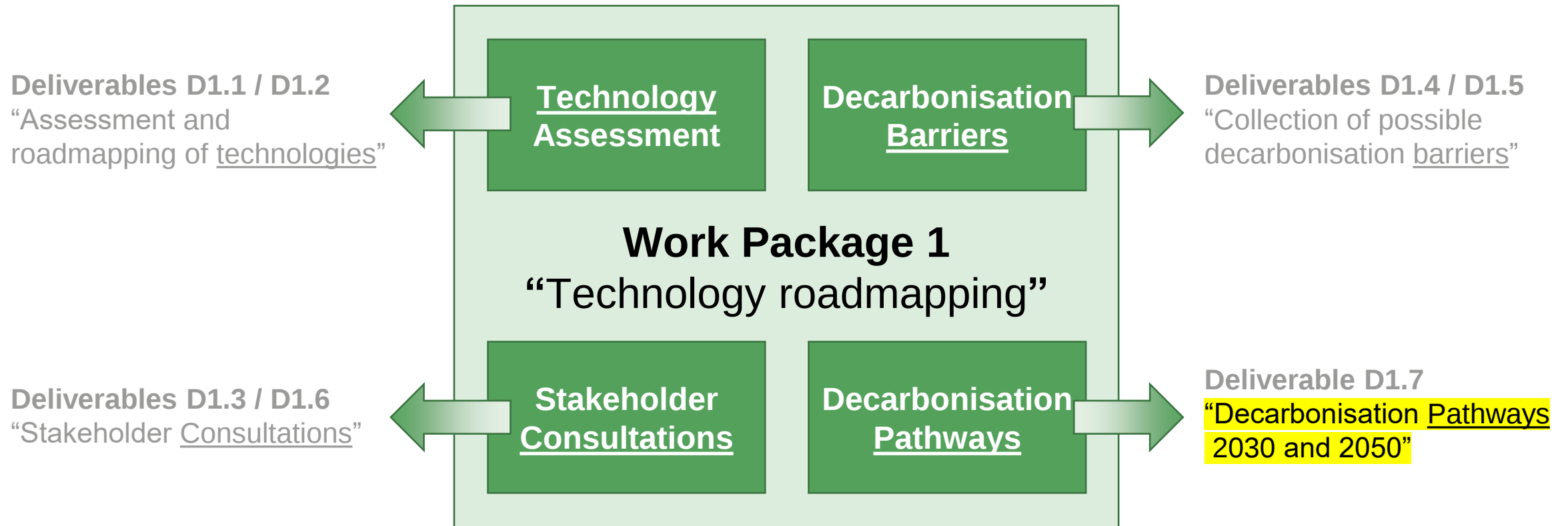
This project has received funding from the European Union under grant agreement NUMBER — 882151 — GREENSTEEL

Objectives

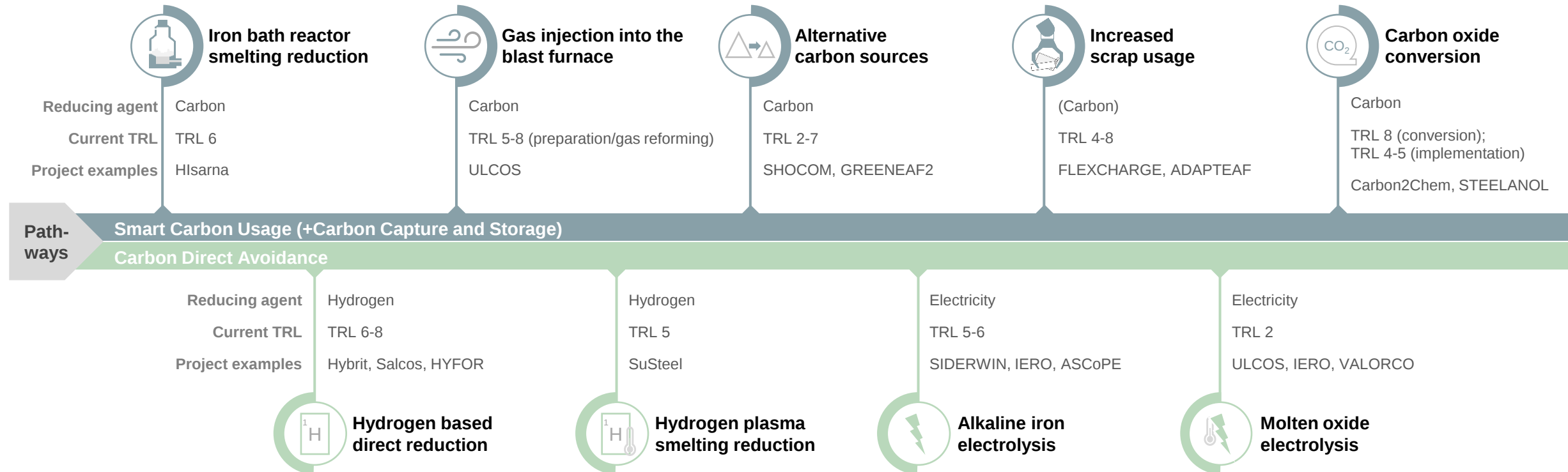
- ✓ plan technological transformation
- ✓ identify decarbonisation barriers
- ✓ support communication between stakeholders
- ✓ rate investment demands and funding mechanisms
- ✓ evaluate & recommend policy options



Approach for Technology Roadmapping



Selected decarbonisation technologies



Supporting technologies: CO₂ capture, hydrogen production

Decarbonisation technology route roadmaps – direct reduction

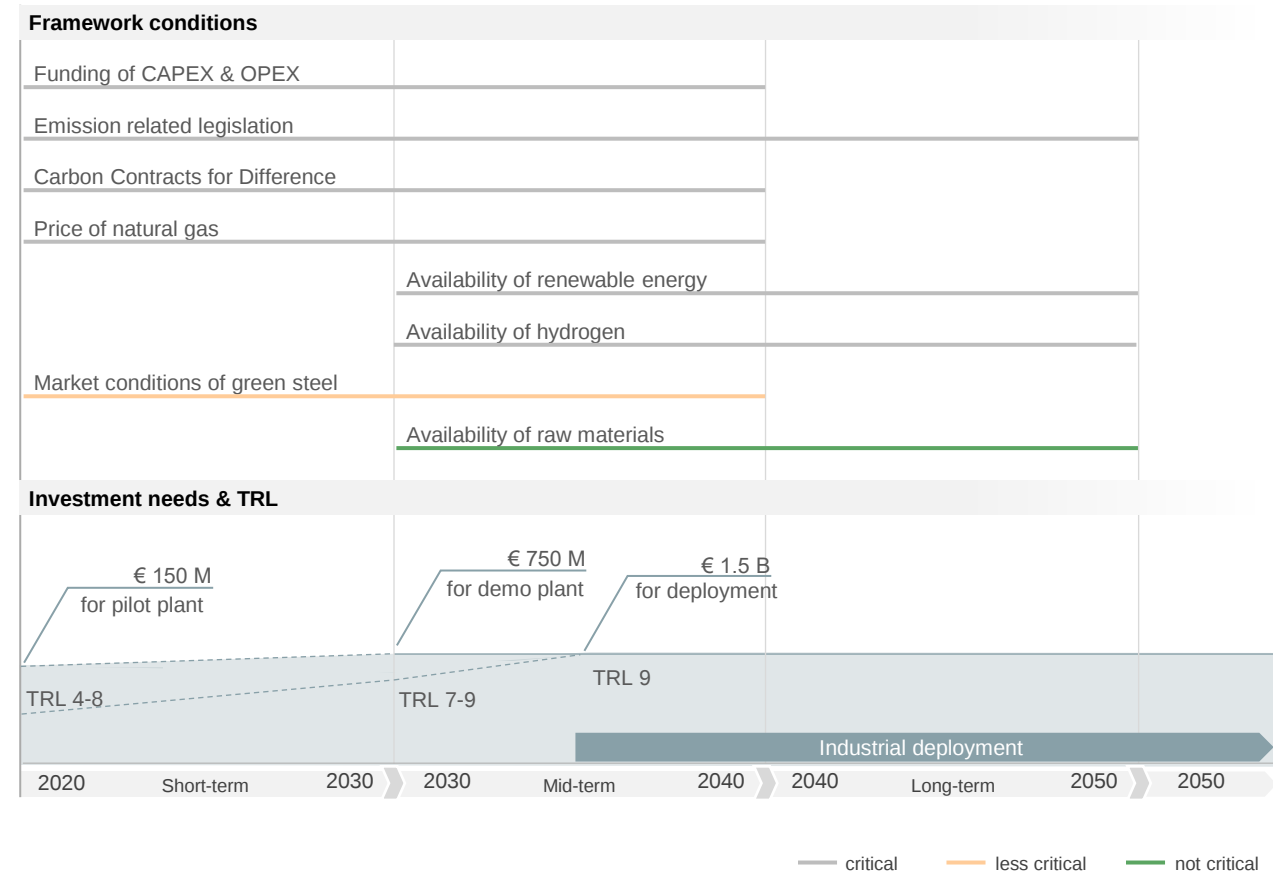
Direct reduction routes

- ❑ Technology routes based on direct reduction processes
- ❑ Share of hydrogen as a partial substitute for natural gas can be increased stepwise (towards 100 % hydrogen-based reduction)

CO₂ mitigation potential of this routes almost 100 %
(compared to BF-BOF route)

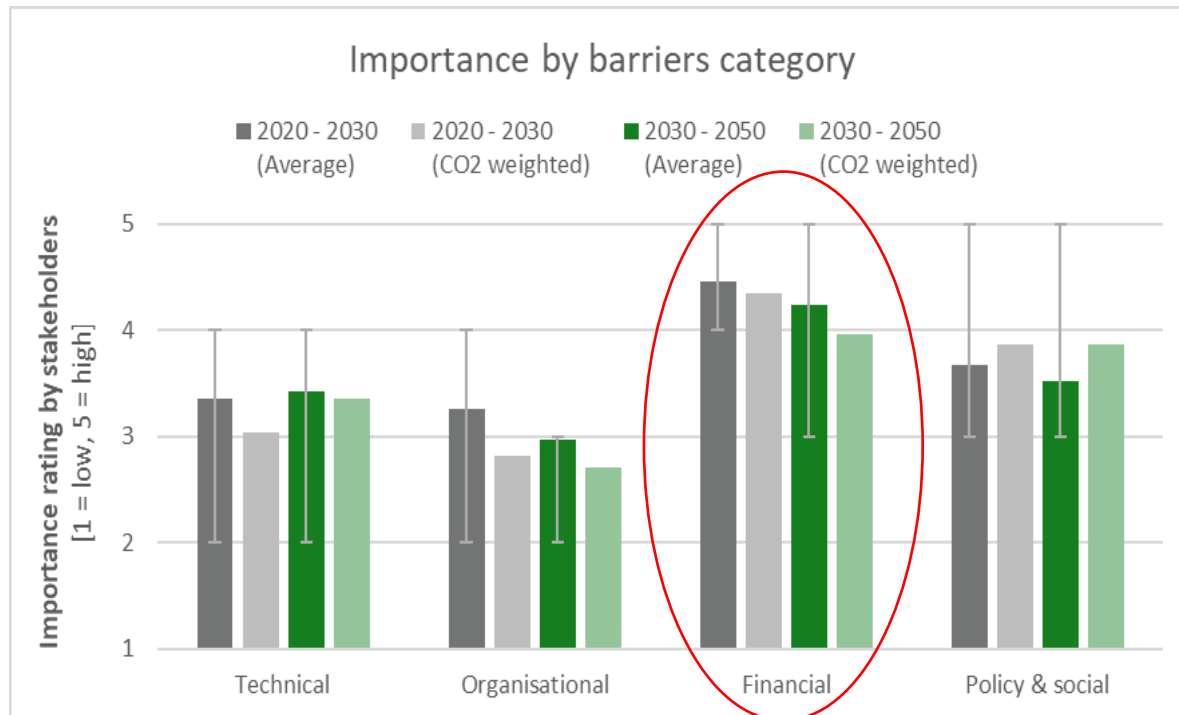
Framework conditions

- ❑ Reduction behaviour at 100 % H₂
- ❑ Energy system without or with minimal carbon input
- ❑ Strengthening of high-voltage grids
- ❑ Availability and price of green electricity and hydrogen
- ❑ Hydrogen transport and storage infrastructure



Relevance of barriers categories as rated in the stakeholder consultations

- Scale: 1 (not important) to 5 (high importance)



- Utilisation of different metrics:

- Average value („Avg.“)
- CO₂-weighted value („CO₂“)
(weighted by CO₂ allocations of stakeholders within ETS)
- Error Bars contain at least 50% of answers

#	Decarbonisation Barrier Category	2030		2050	
		Avg.	CO ₂	Avg.	CO ₂
1	Financial barriers	4.5	4.2	4.3	4.0
2	Policy / Social barriers	3.7	3.5	3.9	3.9
3	Technical barriers	3.4	3.4	3.0	3.4
4	Organisational barriers	3.3	3.0	2.8	2.7

Green Steel – Future Scenarios of decarbonised steelmaking

✓ Main barriers (technical/financial/societal) identified:

- (1) 6 out of 7 highest rankings are financial barriers
- (2) availability of renewable energy also important

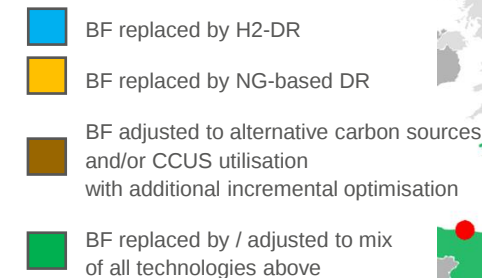
✓ Assessment of national boundary conditions:

- (1) availability of CCS / secondary C / H₂
- (2) natural gas price
- (3) CO₂ load of electricity
- (4) plant conditions incl. investment cycles
- (5) political trends

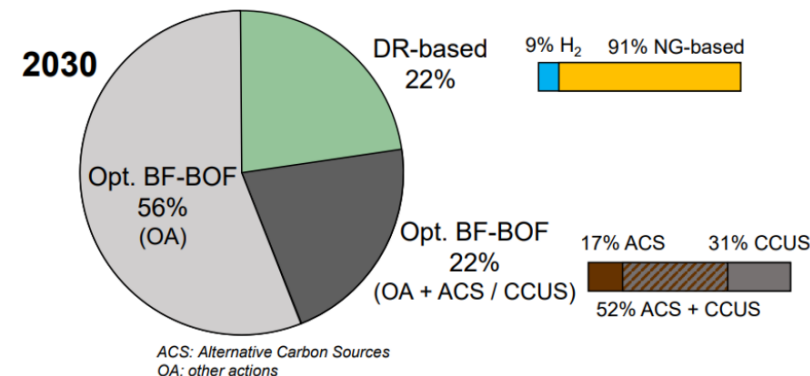
✓ Definition of 3 scenarios for 2030/2050:

- (1) plausible technology mixes
- (2) decelerated transformation
- (3) higher H₂ availability

Clustering of main (not only!)
decarbonisation pathways
based on national boundary conditions



Shares of EU-27 primary production capacities:



=> CO₂ Mitigation:
-25% (compared to 2015)

Decarbonisation Scenarios

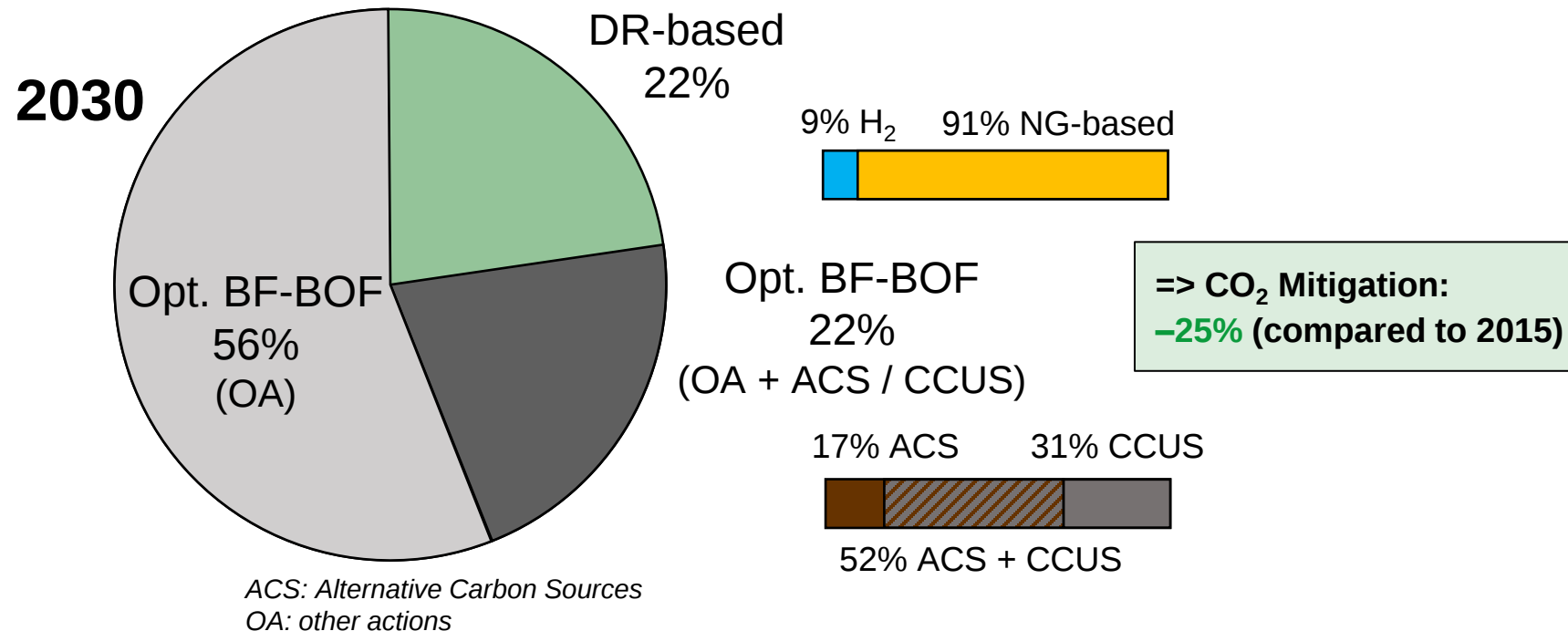
2030 basic Scenario “Mixed implementation”

(based on national framework condition mapping & BF-specific assumptions)

Scenario 2
“Increased H₂ availability”

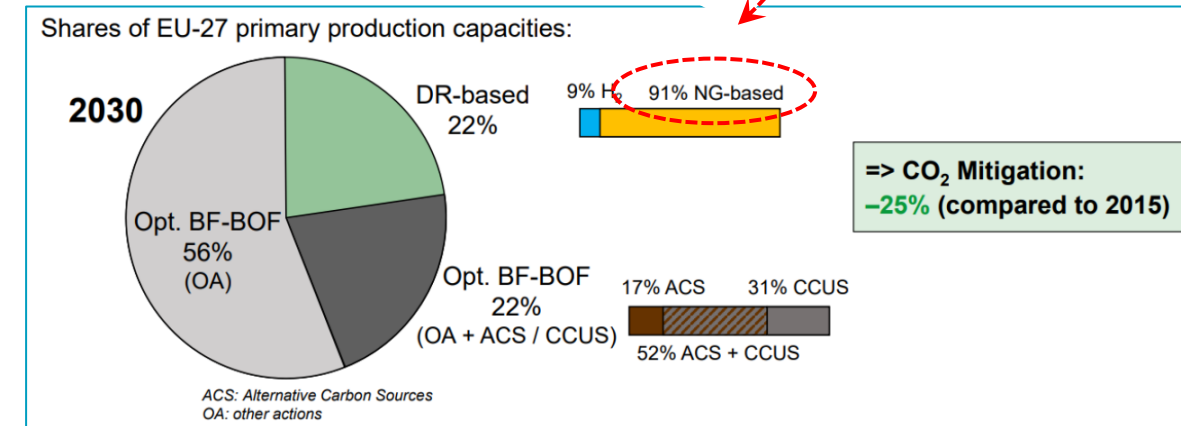
Scenario 3
“Delayed implementation”

Shares of EU-27 primary production capacities:



Influence of energy crisis on steel industry industry decarbonisation

- › natural gas availability and costs have key roles for bridge technologies
- › Russian attack on Ukraine hit European energy supply to the bones
- › investments may be delayed before 2030
- › profitability of decarbonisation may benefit after 2030



➤ Roadmaps have to be adapted to new boundary conditions and new views

- › infrastructures and supply with renewable energy (RE):
 - › electricity: CO₂ footprint and fluctuation of availability and costs
 - › hydrogen: source / CO₂ footprint, costs, availability of H₂ derivatives
 - › local RE production or import: resilience vs. costs ?
 - › fast decarbonisation or full optimisation (e.g. source of H₂) ?
- › integration of decarbonised energy systems defines costs and availabilities
- › material and energy flows along supply chains and across different industries needs numerous adaptations for decarbonisation
- › cross-industrial aspects of industrial decarbonisation
 - › fixed sector decarbonisation targets or free techno-economical development ?
 - › high energy costs change ROIs for many energy/heat usage optimisations

- › Steel industry transformation will result in a heterogeneous situation in the next 15 years but H₂ based direct reduction and electrification will play major roles.
- › Boundary conditions are changing and so are decarbonisation roadmaps ...
- › Hard global market setting defines existence and transformation of steel industry.
- › Integrated decarbonised energy systems have fundamental importance, but do not yet exist and cannot yet be prognosed in a reliable way.
- **Industrial symbiosis has existential importance for decarbonisation and it needs continuous and holistic coordination and optimisation.**

Thank you for your interest !

Thorsten Hauck

Head of Department

Process Optimisation Iron & Steelmaking

thorsten.hauck@bfi.de

Tel +49 (0) 160 94972277

Tel +49 (0) 160 94972277

thorsten.hauck@bfi.de

Process Optimisation Iron & Steelmaking

Head of Department

thorsten.hauck

How industrial decarbonisation scenarios were derived

- 1) Prognosis of future local / national framework conditions
- 2) Assessment of framework conditions and coupling with local / national steel production
- 3) Fusion with investment cycles (BF relining) and site-specific information
- 4) Synthesis into basic overall European scenario "Mixed implementation"
- 5) Assessment of CO₂ mitigation
- 6) Variation of assumed future framework conditions to derive further scenarios